

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

OW

WW

TA

GW

OS

PA

Location Inspected

Bond returned

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No.)

E

I

E-I

GR

GR-N

Micro

Lat

M-L

Sonic

Others

Gamma Ray Correlation & Acoustic Cement Bond

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

G. S. CAMPBELL

3. ADDRESS OF OPERATOR

380 EMPIRE BLDG., SALT LAKE CITY, UTAH

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface C SE SE 31, T8S-R17E, SLM

At proposed prod. zone 660' FSL & 660' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 mi south of Myton

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

660'

16. NO. OF ACRES IN LEASE

624.13

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1867'

19. PROPOSED DEPTH

5425'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5258' ungraded

22. APPROX. DATE WORK WILL START*

July 1966

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	32#	180'	100 bx
7 7/8"	4 1/2"	11.6	5425'	150' bx

Hydraaulic blind ram BOP

Mud drill to 1800'

Air-mist drill to T.D.

Mud up, log, decide to complete or not,

Less than 2000' from completed gas
well (Campbell - Gov't, 31-1)

PMB

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED G. S. Campbell TITLE Operator DATE 15 Jan 66

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

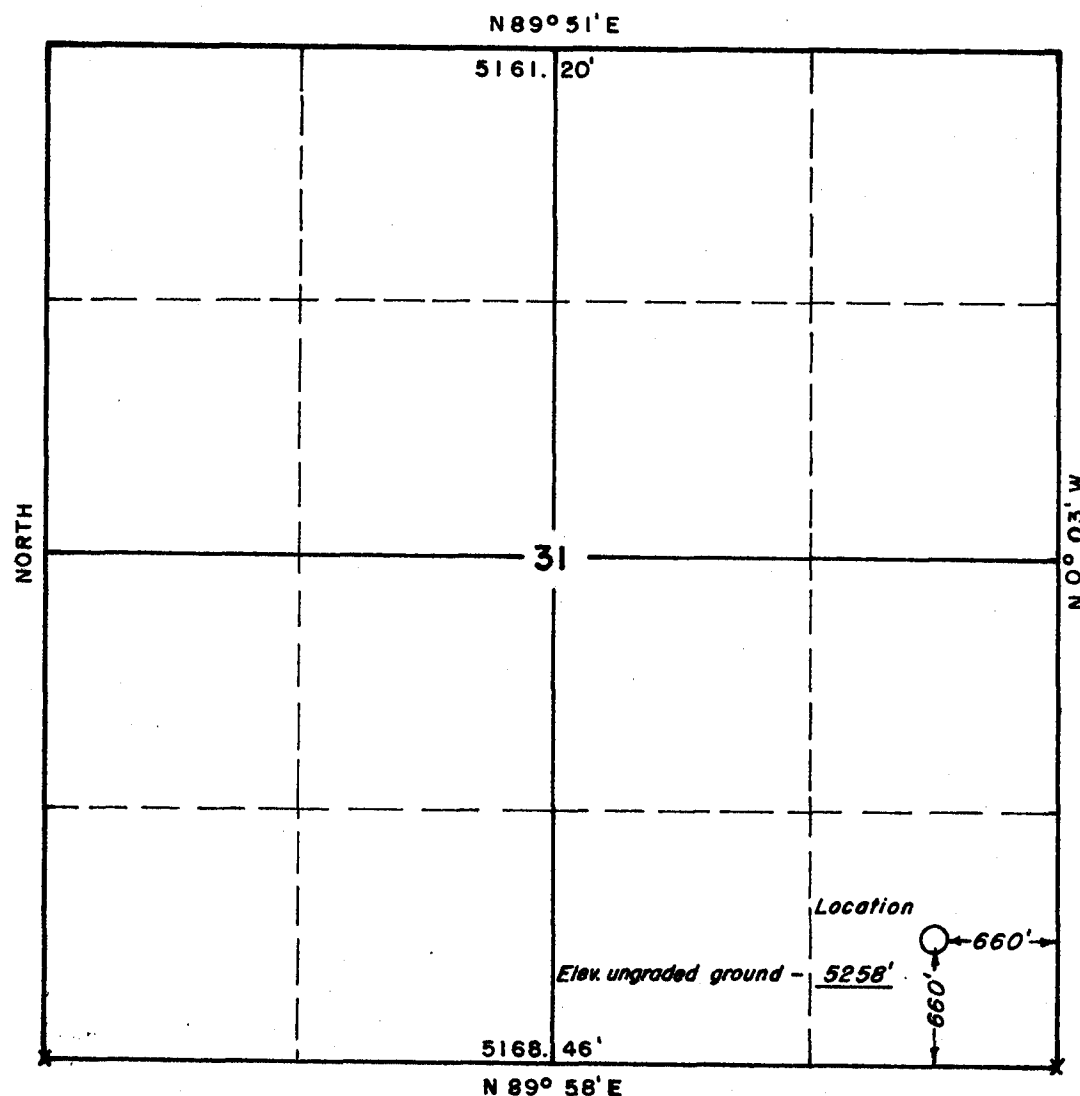
TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T8S, R17E, SLB 8M

G.S. CAMPBELL et al Govt. 31-2
WELL LOCATION AS SHOWN IN THE
SE 1/4, SE 1/4, SECTION 31, T8S, R17E,
SLB 8M. DUCHESNE COUNTY, UTAH

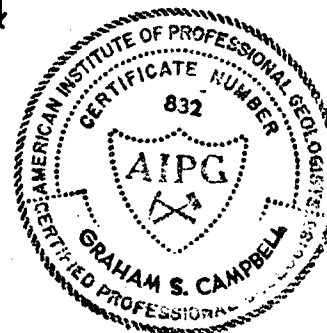


N

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER
MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Graham S. Campbell
CERTIFIED PROFESSIONAL GEOLOGIST
832



X = Corners Located (Brass Caps)

380 EMPIRE BLDG.
SALT LAKE CITY, UTAH

2 JUNE 1966

SCALE:

1" = 1000'

STATE OF UTAH
DEPARTMENTAL MEMORANDUM

From
DEPARTMENT

DATE:

DIVISION

FILE:

To
DEPARTMENT

SUBJECT:

DIVISION

June 20, 1966

G. S. Campbell
380 Empire Building
Salt Lake City, Utah

Re: Well No. Gov't. 31-2,
Sec. 31, T. 8 S., R. 17 E.,
Duchesne County, Utah

Dear Mr. Campbell,

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon this well not being completed in the same gas zone as the Gov't. #31-1, Sec. 31, T. 8 S., R. 17 E., Duchesne County, Utah.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:ah

cc: Rodney Smith, District Engineer
U. S. Geological Survey
Salt Lake City, Utah

September 15, 1966

G. S. Campbell
380 Empire Building
Salt Lake City, Utah

Re: Well No. Government #31-2,
Sec. 31, T. 8 S., R. 17 E.,
Duchesne County, Utah

Month of August, 1966

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Enclosures: Forms

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

G. S. Campbell et al

3. ADDRESS OF OPERATOR

380 Empire Building

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

C SE SE 31 T8S-R17E, S.L.M.

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

13. STATE

Duck Creek

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

29 July 66

9 Aug. 1966

20 September 1966

5265 K.B.

5253

20. TOTAL DEPTH, MD & TVD

5406'

21. PLUG, BACK T.D., MD & TVD

5326 K.B.

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4900 - 5269 (K.B.)

Douglas Creek

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

I.E.S.

GRN

CBL

Correlation

write for

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		14'	17 1/2"	10 sx	0
8 5/8"	32	168' K.B.	11"	87 sx	0
4 1/2"	10.5	5355'	7 7/8"	224 sx	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

4900, 01', 03' w/.53" jets
4956, 57', 59' w/.53" jets
5110, 11', 13' w/.53" jets
5258, 58', 59' w/.53" jets
5266, 67', 69' w/.53" jets

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Broke down w/acid and fraked (see attachment)	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
20 Sept. 1966		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
21 Sept.	24	1 1/2"	→	80 bbls.	--	20 (free water)	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
100	300	→	80 bbls.	--	--	33	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Completion Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Operator

DATE 1 October 1966

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion); so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. "Sacks Cement" may be used for separate completion reports for each interval to be separately produced. (See instruction for items 22 and 24 above.)

OCT 4 1966

GRAHAM S. CAMPBELL

PETROLEUM GEOLOGIST • OIL OPERATOR

380 EMPIRE BUILDING • 231 EAST 4TH SOUTH

SALT LAKE CITY, UTAH 84111

Government 31-2 Completion Report
C SE SE 31, T8S-R17E, S.L.M.
Ele. 5265 K.B.

- August 17, 1966 Oil Well Perforators, Inc ran cement bond log and Gamma Ray Correlation log.
- August 18, 1966 Levelled location for completion rig.
- August 19, 1966 Waiting on rig. (W.O.C.T.) 172 jts. new 2 3/8" EUE J-55 4.7# tubing delivered.
- August 20-23, 1966 W.O.C.T.
- August 24, 1966 Perforated 4900, 01 1/2, 03 w/.53 inch jets. Ran tubing prep. to breakdown.
- August 25, 1966 Replaced casing hanger with 10" x 600 series.
- August 26, 1966 Broke down 4900' zone w/200 gal. 15% HCL acid, perforated 4956, 57 1/2, 59 (K.B. datum), broke down w/acid and repeated process in perfs at 5110, 11 1/2, 13, then 5257, 58, 59, then 5266, 67 1/2, 69. All zones broke down with minimum resistance although communication developed in 6' interval between 5259 and 5266. Fraked with Allison pump trucks w/1100 ~~gallons~~ water, 49000 lbs. 20-40 sand and intended to follow w/beads. Frak O.K. at 31 bbbls./minute rate but screened out (stopped) after sand treatment. Sand in hole. 5
- August 27, 1966 During night storm rig blew down with string of tubing in derrick.
- September 5-7, 1966 Debris cleared. Replaced 92 joints w/new tubing. Ran tubing to 5055' top of sand fill up. Washed out and cleaned hole to P.B.T.D. 5326 (K.B.) with 170 jts. tubing landed at 5297' (K.B.) (net 5285') with seating nipple at 5268' (K.B.) Ran 14' - 1 1/4" fluid master downhole pump, 112 plain 3/4" rods, 97 scraped rods, 8' long pony, 6' long pony end polish rod and seated pump. Released completion rig 6:00 p.m.

November 14, 1966

G. S. Campbell
380 Empire Building
Salt Lake City, Utah

Re: Well No. Government #31-2,
Sec. 31, T. 8 S., R. 17 E.,
Duchesne County, Utah.

Dear Mr. Campbell:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we note that you did not report the water sands encountered while drilling. Also, it was noted that you have not filed a Cement Bond Log or Correlation Log.

Please complete the enclosed Forms OGCC-8-X, in quadruplicate, and return to this office as soon as possible.

Thank you for your cooperation in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON
RECORDS CLERK

sc

Enclosure:

State : Utah SL Merid 8S - 17E - 31 c se se

58

County: DUCHESNE

Oper: CAMPBELL G S

Field : MONUMENT BUTTE

Compl: 09/20/1966 D O OIL

Well: GOVT #31-2

Last Info: 01/12/1987

Ftg: 660 fsl 660 fel

Obj: 5425

Permit #:

06/20/1966

API: 43-013-2008200

Elev: 5265KB

Spud: 07/29/1966

TD: 5406

PB: 5326

Elev: 5265KB

FORMATION TOPS

(Type: L=Log S=Sample V=True Vertical)

(Source: H=Scout,T=Govt,S=Shell,G=USGS,N=NDGS)

Formation	Depth	Elev T/S	Formation	Depth	Elev T/S
Horse Bench	2310	2955 L T	Green River	5222	43 L T
Douglas Creek	4764	501 L T	TD	5406	-141 L T

<< State Records >>

Casing: 13 3/8 @ 14 w/10 - 8 5/8 @ 168 w/87 - 4 1/2 @ 5355 w/224

Logs : IES GRN CBL

Perfs :

4900-5267

PZone : 4900-5269

IP : 80 BBLs. 20 B frak Water

P 80 BOPD grav 33 20 BWPD

FORM OGCC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number G. S. CAMPBELL et al Gov't 31-2

C SESE 31 T8S-R17E SLM

Operator GRAHAM S. CAMPBELL
380 EMPIRE BUILDING
Salt Lake City 11, Utah

Duchesne Co., Utah Ele 5266 KB

Address

Phone

Contractor

Exeter Drilling Co.

Address

Denner Colo

Phone

Location 1/4 1/4 Sec. T. N R. E G. S. CAMPBELL et al Gov't 31-2 County, Utah.
S W

Water Sands:

C SESE 31 T8S-R17E SLM
Duchesne Co., Utah Ele 5266 KB

Depth

Volume

Quality

From

To

Flow Rate or Head

Fresh or Salty

1. No measurable water flows encountered
2. _____
3. _____
4. _____
5. _____

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR	<input checked="" type="checkbox"/>
2- DTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-91)

TO (new operator)	<u>WILDROSE RESOURCES CORP.</u>	FROM (former operator)	<u>CAMPBELL, G. S.</u>
(address)	<u>2555 CHERRY RIDGE RD.</u>	(address)	<u>3372 AMERICAN SADDLER DR.</u>
	<u>ENGLEWOOD, CO 80111</u>		<u>PARK CITY, UT 84060</u>
	<u>KARY J. KALTENBACHER</u>		<u>DAVID WALL</u>
	phone (<u>303</u>) <u>761-9831</u>		phone (<u>801</u>) <u>649-8734</u>
	account no. <u>N 9660</u>		account no. <u>N 0180</u>

Well(s) (attach additional page if needed):

Name: <u>C&O GOVT #1/GRRV</u>	API: <u>43-013-15111</u>	Entity: <u>6305</u>	Sec <u>12</u> Twp <u>9S</u> Rng <u>16E</u>	Lease Type: <u>U-03552</u>
Name: <u>GOVT C&O #4/GRRV</u>	API: <u>43-013-30742</u>	Entity: <u>6295</u>	Sec <u>12</u> Twp <u>9S</u> Rng <u>16E</u>	Lease Type: <u>U-35521</u>
Name: <u>C & O GOVT #2/GRRV</u>	API: <u>43-013-15112</u>	Entity: <u>6310</u>	Sec <u>12</u> Twp <u>9S</u> Rng <u>16E</u>	Lease Type: <u>U-03552</u>
Name: <u>GOVT #31-2/GRRV</u>	API: <u>43-013-20082</u>	Entity: <u>6300</u>	Sec <u>31</u> Twp <u>8S</u> Rng <u>17E</u>	Lease Type: <u>U-02043</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(mailed blank Sundries 6-28-91) (Rec'd 7-5-91)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 6-27-91)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- 1 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 1 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(8-5-91)*
- 1 6. Cardex file has been updated for each well listed above. *(8-5-91)*
- 1 7. Well file labels have been updated for each well listed above. *(8-5-91)*
- 1 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(8-5-91)*
- 1 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: August 13 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

910710 Btm/Vernal "No documentation as of yet" will call when approved.

910805 Btm/Vernal Approved changes eff. 7-12-91

RECEIVED

JUN 27 1991

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
DIVISION OF
OIL GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐

2. NAME OF OPERATOR
Wildrose Resources Corporation

3. ADDRESS OF OPERATOR **PH: 303-761-9831**
2555 Cherryridge Rd, Englewood, CO 80110

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: **SE1SE1**
AT TOP PROD. INTERVAL: **same**
AT TOTAL DEPTH: **same**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-020433

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Govt

9. WELL NO.
31-2

10. FIELD OR WILDCAT NAME
Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T9S, R16E

12. COUNTY OR PARISH **Duchesne** 13. STATE **Utah**

14. API NO.
4301320082

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Change of Operator		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wildrose Resources Corporation has taken over as Operator of the above wells effective May 1, 1991, from G.S. Campbell. Wildrose has taken a Record Title Assignment on the above lease and has forwarded the original Assignments to your state office for approval.

Wildrose has a Statewide Federal Oil and Gas Bond in effect to cover these wells. Our Bond Number is 229352 with Allied Mutual Insurance Company and was approved by the B.L.M. on October 26, 1987.

Any questions regarding this lease should be directed to Kary J. Kaltenbacher with Wildrose at 303-761-9831.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kary J. Kaltenbacher TITLE Vice President DATE June 21, 1991
Kary J. Kaltenbacher

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-020433

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well



Oil Well



Gas Well



Other (specify)

2. Name of Operator

G.S. CAMPBELL (801) 649-8734

3. Address of Operator

3372 Am. SADDLER DR. PARK CITY UT

4. Telephone Number

801 649 8734

9. Well Name and Number

GOV'T 31-2

10. API Well Number

4301320082

11. Field and Pool, or Wildcat

MONUMENT BUTTE

5. Location of Well

Footage

SESE 31, T8S-17E

County

DUCHESE

QQ, Sec. T., R., M.

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recompletion
☐ Conversion to Injection ☐ Shoot or Acidize
☐ Fracture Treat ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other Change of Operator

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandonment * ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Shoot or Acidize
☐ Conversion to Injection ☐ Vent or Flare
☐ Fracture Treat ☐ Water Shut-Off
☐ Other _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This will acknowledge change of Operator, effective 1 MAY 1991 TO:

WILDROSE RESOURCES CORPORATION
2555 Cherryridge Rd.
Englewood CO 80110 (303) 761 9831

Graham S. Campbell

RECEIVED

JUL 05 1991

DIVISION OF

OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

G.S. Campbell

Title

Operator

Date

2 JUL '91

(State Use Only)

STATE OF UTAH
DIVISION OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Wildrose Resources Corp.

3. Address and Telephone Number:

4949 S. Albion St, Littleton, CO 80121

303-

770-6566

4. Location of Well

Footages: 660' FSL & 660' FEL

County: Duchesne

State: Utah

OO, Sec., T., R., M.: SE/SE Sec. 31, T8S, R1E

5. Lease Designation and Serial Number:

U-020433

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Gov't. #31-2

9. API Well Number:

4301320082

10. Field and Pool, or Wildcat:

Monument Butte

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | Re-perforate existing zones |

Date of work completion 2/5/97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

• Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following zones were perforated using a 3 1/2" OD Casing gun - .46" OD holes - 34" penetration:

5255' - 5269' w/ 2 SPF (28 Holes)

5109' - 5112' w/ 2 SPF (6 Holes)

4953' - 4958' w/ 2 SPF (10 Holes)

These 3 zones were already open. Well was put back on rod pump 2/5/97. No increase in production was seen.

13.

Name & Signature:

Kang J. Kattenlocher

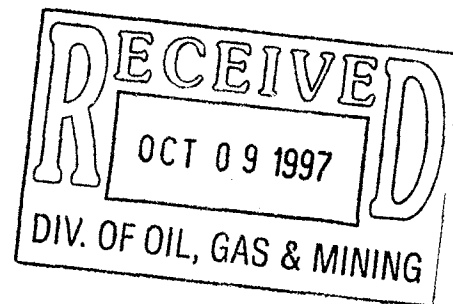
Title:

V.P.

Date:

10/6/97

(This space for State use only)



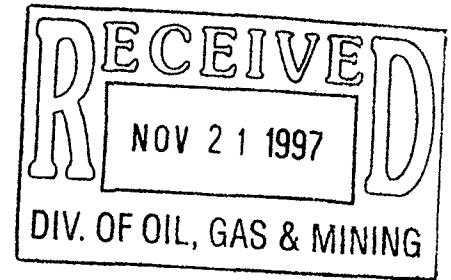
WD tax credit 12/97.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-931

November 20, 1997

Inland Production Company
c/o UnitSource Incorporated
11184 Huron Street, Suite 16
Denver, Colorado 80234

Gentlemen:

The Sand Wash (Green River) Secondary Recovery Unit Agreement, Duchesne County, Utah, was approved November 20, 1997. This agreement has been designated No. UTU76788X, and is effective December 1, 1997. The unit area embraces 1,444.06 acres, more or less.

Pursuant to regulations issued and effective June 17, 1988, all operations within the Sand Wash (Green River) Secondary Recovery Unit will be covered by your statewide (Utah) oil and gas bond No. 0056.

The following leases embrace lands included within the unit area:

UTU020433 *UTU50376 *UTU71368 *UTU74869

* Indicates lease to be considered for segregation by the Bureau of Land Management pursuant to Section 18 (g) of the unit agreement and Public Law 86-705.

All lands and interests by State of Utah, Cause No. 229-2 are fully committed.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

We are of the opinion that the agreement is necessary and advisable in the public interest and for the purpose of more properly conserving natural resources. Enclosed is one copy of the approved unit agreement for your records. We request that you furnish the State of Utah and all other interested principals with appropriate evidence of this approval.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

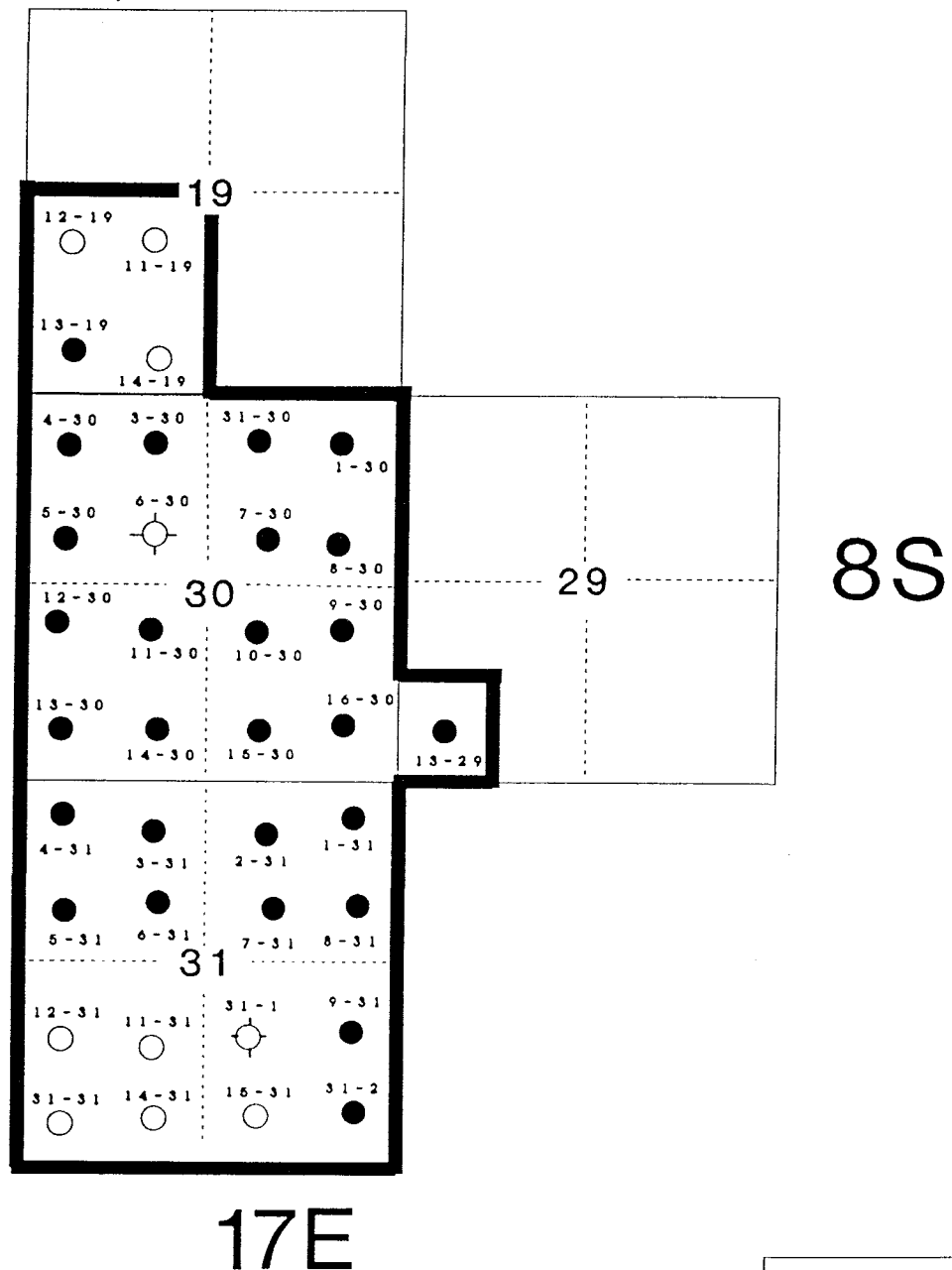
bcc: Mineral Adjudication Group w/enclosure
MMS - Data Management Division (Attn: Rose Davalos)
Trust Lands Administration
Sovereign Lands & Forestry
~~Division of Oil, Gas and Mining~~
District Manager - Vernal w/enclosure
File - Sand Wash (Green River) Unit w/enclosure
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:11/20/97

SAND WASH (GREEN RIVER) UNIT

Duchesne County, Utah

EFFECTIVE: DECEMBER 1, 1997



— UNIT OUTLINE (UTU76788X)
1,444.06 ACRES

SECONDARY
ALLOCATION

FEDERAL 96.94%
FEE 3.06%

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
WILDROSE RESOURCES CORPORATION

3. Address and Telephone No.
4949 So. ALBION ST, LITTLETON CO., 80121-2003 (303) 770-6566

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T8S, R1E, Sec 31, SE SE

5. Lease Designation and Serial No.

U-020433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

#31-2

9. API Well No.

43-013-20082

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE CO., UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

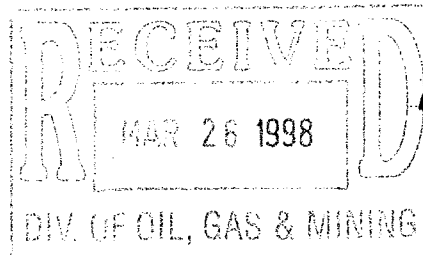
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

OPERATOR CHANGE

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WILDROSE RESOURCES CORPORATION is no longer operator of ~~the~~ #31-2 GOVERNMENT well, which, was relinquished to INLAND PRODUCTION COMPANY effective DEC 1, 1997. THIS well was put in the SAND WASH UNIT.



14. I hereby certify that the foregoing is true and correct

Signed Kathleen C. Cox

Title PRESIDENT

Date MARCH 23, 1998

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-020433

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

GOVT #31-2

9. API Well No.

43-013-20082

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH ST., SUITE 700, DENVER, COLORADO 80202 (303) 893-1020

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

0660 FSL 0660 FEL SE/SE Section 31, T08S R17E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

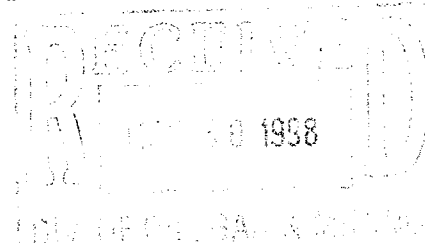
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective December 1, 1997, Inland Production Company will take over operations of the above referenced well. The previous operator was:

Wildrose Resources Corp.
4949 S. Albion St.
Littleton, CO 80121



Effective December 1, 1997, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No.UT0056 issued by The Hartford Insurance Group.

14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 3/27/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM



March 27, 1997

Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

Attn: Mr. Edwin I. Forsman

Re: Change of Operator

Dear Mr. Forsman:

Enclosed are the above referenced documents providing 'Change of Operator' for the Harbour Town Federal 31-30 and Govt 31-2 wells. If you should have any questions, please contact me at (303) 382-4441.

Sincerely,

Shannon Smith

Shannon Smith
Engineering Secretary

Enclosures

Cc: State of Utah, Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801
Well File - Denver
Well File - Roosevelt

OPERATOR INLAND PRODUCTION CO

OPERATOR ACCT. NO. 5160

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	12097	12308	43-013-31758	HARBOUR TOWN 31-30		30	8S	17E	DUCHESNE		12-1-97
WELL 1 COMMENTS: *SAND WASH (GR) UNIT EFF 12-1-97, OPERATOR REQUEST.											
C	6300	12308	43-013-20082	GOVERNMENT 31-2		31	8S	17E	DUCHESNE		12-1-97
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

4-23-98

Title

Date

Phone No. ()

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1-LEC	6-LEC
2-GLH	7-KAS
3-DTS	8-SI
4-VLD	9-FILE
5-JRB	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 12-1-97

TO: (new operator)	<u>INLAND PRODUCTION CO</u>	FROM: (old operator)	<u>WILDROSE RESOURCES CORP</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>4949 S ALBION ST</u>
	<u>ROOSEVELT UT 84066</u>		<u>LITTLETON CO 80121</u>
Phone:	<u>(435) 722-5103</u>	Phone:	<u>(303) 770-6566</u>
Account no.	<u>N5160</u>	Account no.	<u>N9660</u>

*SAND WASH (GR) SEC. REC. UNIT

WELL(S) attach additional page if needed:

Name: <u>HARBOUR TOWN 31-30</u>	API: <u>43-013-31758</u>	Entity: <u>12097</u>	S	<u>30</u>	T	<u>8S</u>	R	<u>17E</u>	Lease: <u>U71368</u>
Name: <u>GOVERNMENT 31-2</u>	API: <u>43-013-20082</u>	Entity: <u>6300</u>	S	<u>31</u>	T	<u>8S</u>	R	<u>17E</u>	Lease: <u>U020433</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- LEC 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 3-26-98)
- LEC 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Reg. 3-27-98) (Rec'd 3-30-98)
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- LEC 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- LEC 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (4-23-98)
- LEC 6. **Cardex** file has been updated for each well listed above. (4-23-98)
- LEC 7. Well **file labels** have been updated for each well listed above. (4-23-98)
- LEC 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (4-23-98)
- LEC 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Jec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
12308 Sand Wash (EP) Unit eff. 12-1-97.
- Jec 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A/Jec 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A **copy of this form** has been placed in the new and former operator's bond files.
- ____ 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) ____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A/Jec 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A/Jec 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

- ✓ 1. All attachments to this form have been **microfilmed**. Today's date: 4.29.98.

FILING

- CHD 1. Copies of all attachments to this form have been filed in each **well file**.
- CHD 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

980423 Blm/SL E. Vernal Oper. chg effective when unit approved; no add'l info required from Wildrose or Inland; oper. Inland.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH ST., SUITE 700, DENVER, COLORADO 80202 (303) 893-1020

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

0660 FSL 0660 FEL SE/SE Section 31, T08S R17E

5. Lease Designation and Serial No.

U-020433

6. If Indian, Allottee or Tribe Name

NA RECEIVED

7. If Unit of CA, Agreement Designation

NA Sand Wash

8. Well Name and No.

GOVT #31-2

9. API Well No.

43-013-20082

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Change of Operator**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective December 1, 1997, Inland Production Company will take over operations of the above referenced well. The previous operator was:

Wildrose Resources Corp.
4949 S. Albion St.
Littleton, CO 80121

VERNAL DIST.
ENG. _____
GEOL. _____
E.S. _____
PET. _____

Effective December 1, 1997, Inland Production Company is responsible under ~~the terms and conditions~~ of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by The Hartford Insurance Group.

14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

3/27/98

(This space for Federal or State office use).

Approved by

NOTED

Title

Date

APR 22 1998

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM 1004-0135
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-020433

6. If Indian, Allottee or Tribe Name

NA

7. Unit or LA, Agreement Designation

NA Sand Wash

8. Well Name and No.

GOVT #31-2

9. API Well No.

43-013-20082

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

RECEIVED

2. Name of Operator

WILDROSE RESOURCES CORP.

APR 02 1998

3. Address and Telephone No.

4949 S. ALBION ST., LITTLETON, COLORADO 80121

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

0660 FSL 0660 FEL SE/SE Section 31, T08S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective December 1, 1997, Inland Production Company will take over operations of the above referenced well. The previous operator was:

Wildrose Resources Corp.
4949 S. Albion St.
Littleton, CO 80121

VERNAL DIST.
ENG. _____
GEOL. _____
E.S. _____
PET. _____

Effective December 1, 1997, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by The Hartford Insurance Group.

14. I hereby certify that the foregoing is true and correct

Signed

Kary Kallenberg Title

V.P.

Date

3/27/98

(This space for Federal or State office use)

Approved by

NOTED

Title

Date

APR 22 1998

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

0660 FSL 0660 FEL SE/SE Section 31, T08S R17E

5. Lease Designation and Serial No.

U-020433

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

SAND WASH (GR RVR)

8. Well Name and No.

GOVT #31-2

9. API Well No.

43-013-20082

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

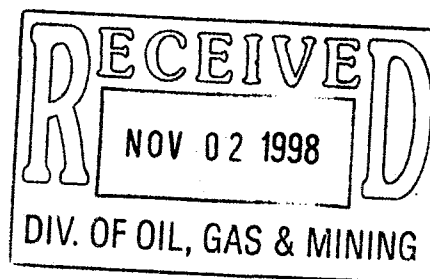
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Site Security

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Debbie E. Knight

Title

Manager, Regulatory Compliance

Date

10/28/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

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Inland Production Company Site Facility Diagram

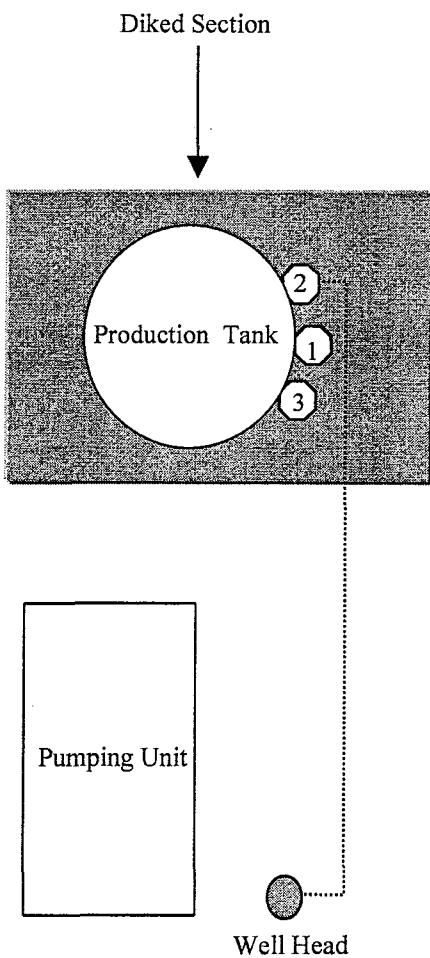
Government 31-2

SE/SE Sec. 31, T8S, 17E

Duchesne County

Sept. 17, 1998

Site Security Plan is held at the Roosevelt
Office, Roosevelt Utah



Production Phase:

- 1) Valves 1, and 3 sealed closed
- 2) Valve 2 sealed open

Sales Phase:

- 1) Valves 2, & 3, sealed closed
- 2) Valves 1 open

Draining Phase:

- 1) Valve 3 open

Legend

Emulsion Line
Load Line	————
Water Line	- - - - -
Gas Sales

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****SAND WASH (GREEN RIVER)****WELL(S)**

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
BOUNDARY FED 13-19-8-17	19	080S	170E	4301331625	12308	Federal	WI	A
TAR SANDS FED 12-30	30	080S	170E	4301331543	12308	Federal	OW	P
TAR SANDS FED 5-30	30	080S	170E	4301331620	12308	Federal	WI	A
TAR SANDS FED 4-30	30	080S	170E	4301331621	12308	Federal	OW	P
TAR SANDS FED 13-30	30	080S	170E	4301331637	12308	Federal	WI	A
TAR SANDS FED 16-30	30	080S	170E	4301331708	12308	Federal	OW	P
TAR SANDS FED 14-30	30	080S	170E	4301331711	12308	Federal	OW	P
TAR SANDS 6-30-8-17	30	080S	170E	4301331712	12308	Federal	OW	P
TAR SANDS FED 11-30	30	080S	170E	4301331732	12308	Federal	WI	A
TAR SANDS FED 3-30	30	080S	170E	4301331755	12308	Federal	WI	A
HARBOUR TOWN FED 31-30	30	080S	170E	4301331758	12308	Federal	OW	P
TAR SANDS FED 7-30	30	080S	170E	4301331807	12308	Federal	WI	A
TAR SANDS FED 10-30	30	080S	170E	4301331808	12308	Federal	OW	P
GOVERNMENT 31-2	31	080S	170E	4301320082	12308	Federal	OW	P
TAR SANDS FED 4-31	31	080S	170E	4301331606	12308	Federal	OW	P
TAR SANDS FED 5-31	31	080S	170E	4301331607	12308	Federal	WI	A
TAR SANDS FED 8-31	31	080S	170E	4301331615	12308	Federal	OW	P
TAR SANDS FED 9-31	31	080S	170E	4301331616	12308	Federal	OW	P
TAR SANDS FED 1-31	31	080S	170E	4301331654	12308	Federal	WI	A
TAR SANDS FED 7-31	31	080S	170E	4301331684	12308	Federal	WI	A
TAR SANDS FED 6-31	31	080S	170E	4301331686	12308	Federal	OW	P
TAR SANDS FED 3-31	31	080S	170E	4301331733	12308	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-020433
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: GOVERNMENT 31-2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 31 Township: 08.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013200820000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/22/2013	<input type="checkbox"/> SPUD REPORT Date of Spud:	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well has been converted from a producing oil well to an injection well on 03/21/2013. Initial MIT on the above listed well. On 03/22/2013 the casing was pressured up to 1350 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09905		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto		PHONE NUMBER 435 646-4874
SIGNATURE N/A		TITLE Water Services Technician
DATE 3/25/2013		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 01, 2013

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 3/22/2013
Test conducted by: Don Trant
Others present: _____

Well Name: <u>Government 31-2</u>	Type: ER SWD	Status: AC TA UC
Field: <u>San Milton</u>		
Location: <u>31-2</u> Sec: <u>31</u> T. <u>8</u> N. <u>(S)</u> R. <u>17</u> E. W County: <u>Duchesne</u> State: <u>Utah</u>		
Operator: <u>Don Trant</u>		
Last MIT: <u>1</u>	Maximum Allowable Pressure: _____ PSIG	

Is this a regularly scheduled test? ☒ Yes ☐ No
Initial test for permit? ☒ Yes ☐ No
Test after well rework? ☐ Yes ☒ No
Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1350 psig

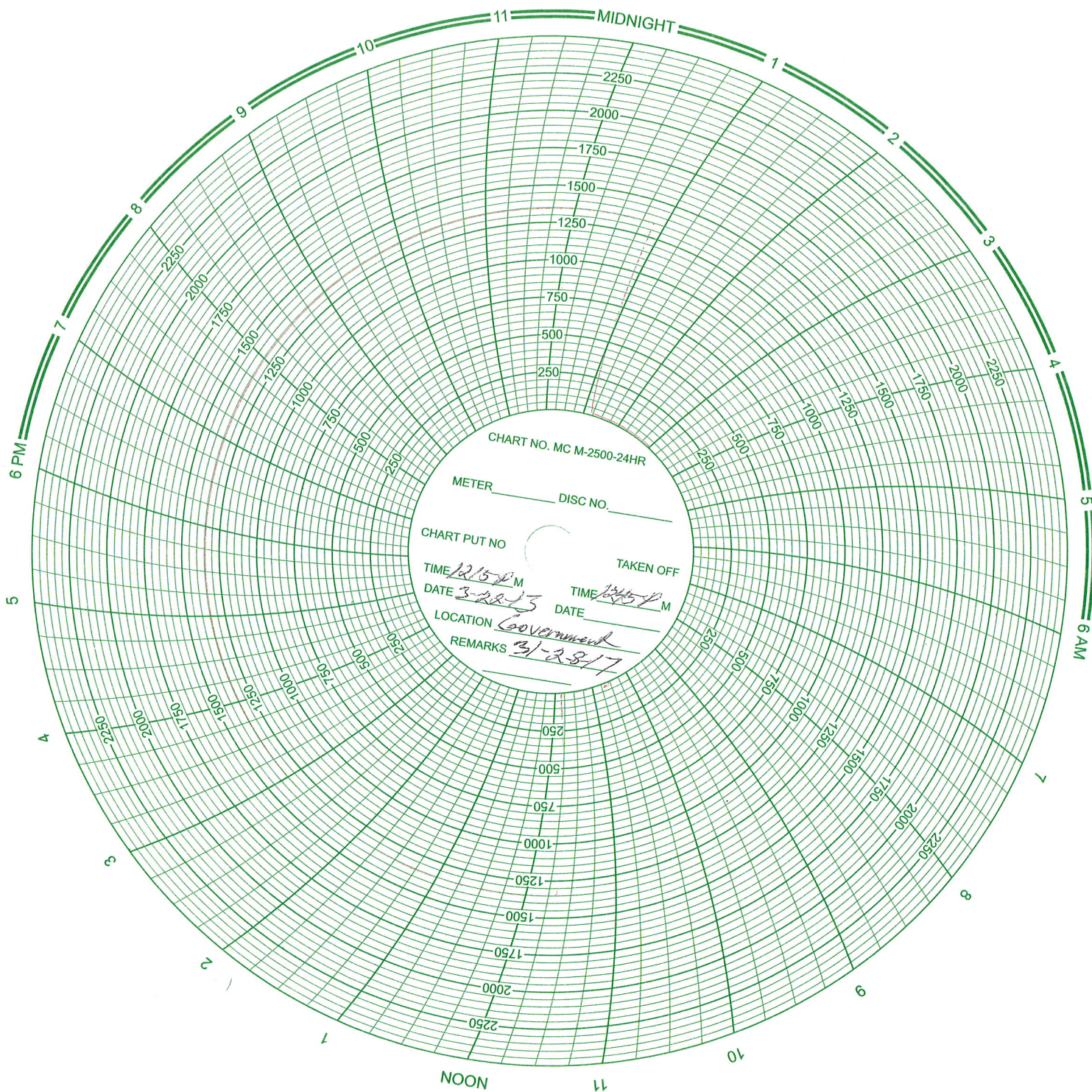
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING	PRESSURE		
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
CASING / TUBING	ANNULUS PRESSURE		
0 minutes	<u>1350</u> psig	psig	psig
5 minutes	<u>1350</u> psig	psig	psig
10 minutes	<u>1350</u> psig	psig	psig
15 minutes	<u>1350</u> psig	psig	psig
20 minutes	<u>1350</u> psig	psig	psig
25 minutes	<u>1350</u> psig	psig	psig
30 minutes	<u>1350</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



Daily Activity Report
Format For Sundry
GOVERNMENT 31-2-8-17
1/1/2013 To 5/30/2013

3/19/2013 Day: 1**Conversion**

WWS #9 on 3/19/2013 - Service Rig wait to see if wind will die - Service Rig, wait to see if wind will die down

Daily Cost: \$0**Cumulative Cost:** \$13,157

3/20/2013 Day: 2**Conversion**

WWS #9 on 3/20/2013 - LD rods 55 3/4 guided, out flush TBG - Rig up pumr 60 BBLS down csg @250*f remove wellhead from unit pick up on rods unset pump LD @ rods, flush TBG W/ 35 bbls @ 250*f reset pump test tbg to 3000psi good 1bbls to fill runners Delivered trailer to wrong location wait on trailer 12:30 to 2:00 Began LD rods 55 3/4 guided out flush tbg W/30 bbls cant LD rods 21-3/4, 4 pos 40-3/4 slick flush W/25BBLS cant LD rods 21-3/4 slick. 178 total pu.

Daily Cost: \$0**Cumulative Cost:** \$23,446

3/21/2013 Day: 3**Conversion**

WWS #9 on 3/21/2013 - Flush TBG W/ 50 bbls of H2O 250°F cont LD rods - 29 3/4 \$ per rods pump 8:00 Am XO to tbg equ pu release tac NU bops and change over spool 11:00 NU BOPS and change over spool rd floor 12:20 TOOH breaking collars 42 JTS out flushTBS W/ 30 BBLS @250* Cant TOOH breaking collars 62 JTS out flush tbg W/ 50 bbls cant tooh 120 total out SWIF

Daily Cost: \$0**Cumulative Cost:** \$31,386

3/22/2013 Day: 4**Conversion**

WWS #9 on 3/22/2013 - Flush TBG W/ 30 BBLS @ 250°F cant TOOH, breaking collars 34 JTS LD 13 extra JTS 2-3/8 on trailer HIT W/2-3/8 reentry guide - Flush TBG W/ 30 BBLS @ 250°F cant TOOH, breaking collars 34 JTS LD 13 extra JTS 2-3/8 on trailer HIT W/2-3/8 reentry guide 2-3/8 XN nipple XO 4'X2-3/8 sub 4-1/2 pkr retrieving head psn 152JTS 2-3/8 J-55 holes full drop SV pump down to psn W/ 19 bbls pressure up to 3000psi watch for 30 minutes lost 50 psi bumped back up to 3000psi watch for 30 minutes good bleed off pressure. RIH W, sandline retrieve SV POOH RD floor ND bops land TBG pump 65 bbls pkr fluid holes standing full pu set pkr @4848 to CE W, 15000 tension NU wellhead W, 2-3/8 gate valve presup csg to 1500psi check on morning

Daily Cost: \$0**Cumulative Cost:** \$38,443

3/25/2013 Day: 5**Conversion**

Rigless on 3/25/2013 - Conduct initial MIT - Initial MIT on the above listed well. On 03/22/2013 the casing was pressured up to 1350 psig and charted for 30 minutes with no

pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09905 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$70,277

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-020433
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: GOVERNMENT 31-2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 31 Township: 08.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013200820000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/5/2013	<input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> DRILLING REPORT Report Date:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> The above reference well was put on injection at 12:30 PM on 04/05/2013. EPA # UT22197-09905 </div> <div style="width: 35%; text-align: center;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 08, 2013 </div> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 4/8/2013	

Spud Date: 7/29/66
 Put on Production: 8/9/66
 GI: 5253' KB: 5265'

Government 31-2-8-17

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (168')
 HOLE SIZE: 11"
 CEMENT DATA: 87 sxs cement

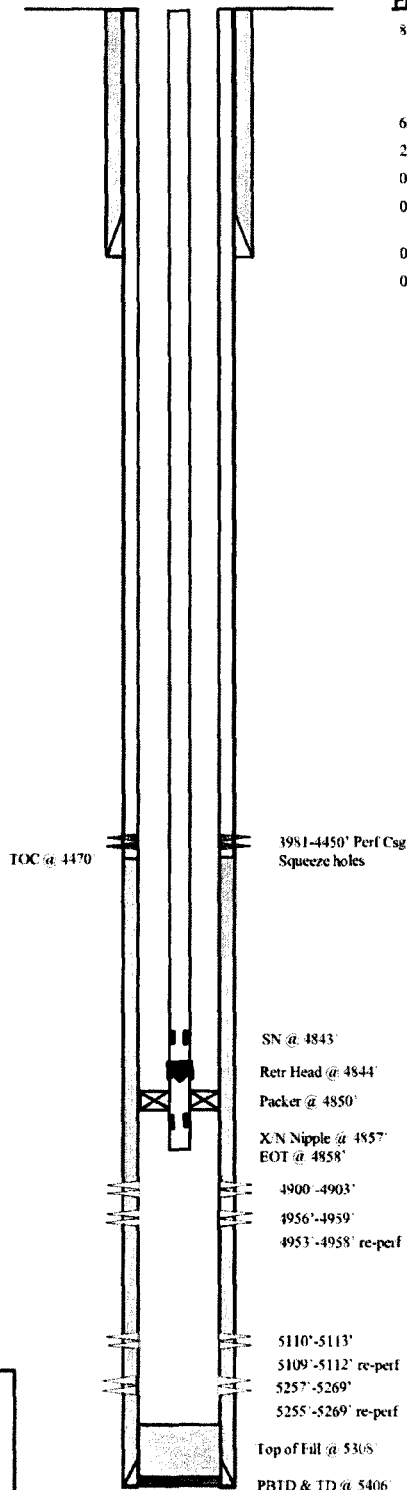
PRODUCTION CASING

CSG SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 10.5#
 LENGTH: 7 jts (5355') *Depth set*
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 224 sxs cement
 CEMENT TOP AT: 4470' per CBL

TUBING

SIZE/GRADE/WT.: 2-3/8" / J-55 *4.7*
 NO. OF JOINTS: 152 jts (4830.6')
 SEATING NIPPLE: 2-3/8" N-80 (1.10')
 SN LANDED AT: 4842.6' KB
 RETR HEAD AT: 4844.3'
 ARROW #1 PACKER CE AT: 4850'
 TBG SUB 2-3/8 J-55 AT: 4852.2'
 XO 2-3/8 x 2-7/8 J-55 AT: 4856.3'
 X/N NIPPLE AT: 4856.9'
 TOTAL STRING LENGTH: EOT @ 4858.27'

Injection Wellbore Diagram



FRAC JOB

8/26/66 4900'-5269' **Frac zones as follows:**
 49,000# 20/40 sand in 262 bbls frac fluid
 Treated @ avg press of 3600 psi w/avg
 rate of 33 BPM. Screened out.
 6/9/94 Pump change. Update rod details
 2/4/97 Re-perf zones. Update tubing details.
 06/30/04 Tubing Leak. Update tubing & rod details
 02-20-09 3981 - 4450' Major W/O Perf Csg Squeeze Hole @
 4450'
 03/21/13 **Convert to Injection well**
 03/22/13 **Conversion MIT Finalized** - updated tbg
 detail

PERFORATION RECORD

Date	Interval	SPF	Holes
8/24/66	4900'-4903'	1 SPF	3 holes
8/24/66	4956'-4959'	1 SPF	3 holes
8/24/66	5110'-5113'	1 SPF	3 holes
8/24/66	5257'-5269'	1 SPF	3 holes
2/04/97	4953'-4958'	2 SPF	10 holes
2/04/97	5109'-5112'	2 SPF	6 holes
2/04/97	5255'-5269'	2 SPF	28 holes
02/20/09	3981-4450'	Squeeze	



Government 31-2-8-17
 660 FSL & 660 FEL
 SE/SE Section 31-T8S-R17E
 Duchesne Co, Utah
 API #43-013-20082; Lease # U-020433